

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 274,169	—	96,324	5,601	0	982	0	375,102	10	0	60,423
<b>Natural Gas Liquids and LRGs</b> .....	12,266	10,286	679	—	0	-1,002	—	11,639	1,018	11,576	3,259
Pentanes Plus .....	6,314	—	0	—	0	-62	—	4,970	0	1,406	28
Liquefied Petroleum Gases .....	5,952	10,286	679	—	0	-940	—	6,669	1,018	10,170	3,231
Ethane/Ethylene .....	27	0	0	—	0	0	—	0	0	27	0
Propane/Propylene .....	1,594	7,911	477	—	0	-649	—	0	1,013	9,618	809
Normal Butane/Butylene .....	2,162	2,244	180	—	0	-328	—	4,268	6	640	1,857
Isobutane/Isobutylene .....	2,169	131	22	—	0	37	—	2,401	0	-116	565
<b>Other Liquids</b> .....	4,006	—	16,172	—	3,585	2,655	—	20,086	302	720	35,058
Other Hydrocarbons/Oxygenates .....	10,660	—	8,790	—	0	494	—	18,660	296	0	2,911
Unfinished Oils .....	—	—	5,767	—	-171	-59	—	4,935	0	720	20,347
Motor Gasoline Blend. Comp. ....	-6,654	—	1,615	—	3,756	2,220	—	-3,509	6	0	11,799
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	1
<b>Finished Petroleum Products</b> .....	7,854	418,591	20,483	—	15,264	2,194	—	—	36,541	423,458	60,542
Finished Motor Gasoline .....	7,854	198,307	2,653	—	11,865	1,298	—	—	2,880	216,501	23,017
Reformulated .....	—	148,548	258	—	0	1,543	—	—	424	146,839	13,711
Oxygenated .....	12,008	8,571	110	—	2,364	204	—	—	67	22,781	399
Other .....	-4,153	41,188	2,285	—	9,501	-449	—	—	2,389	46,881	8,907
Finished Aviation Gasoline .....	—	380	410	—	0	97	—	—	0	693	508
Jet Fuel .....	—	60,947	13,204	—	1,257	-399	—	—	1,349	74,458	10,231
Naphtha-Type .....	—	37	0	—	0	-11	—	—	1	47	27
Kerosene-Type .....	—	60,910	13,204	—	1,257	-388	—	—	1,349	74,410	10,204
Kerosene .....	—	495	0	—	0	18	—	—	66	411	130
Distillate Fuel Oil .....	—	72,174	2,403	—	2,176	-647	—	—	9,560	67,840	12,111
0.05 percent sulfur and under .....	—	57,394	2,064	—	1,996	-699	—	—	1,419	60,734	9,688
Greater than 0.05 percent sulfur ...	—	14,780	339	—	180	52	—	—	8,141	7,106	2,423
Residual Fuel Oil .....	—	27,053	1,076	—	0	745	—	—	3,563	23,821	6,693
Petrochemical Feedstocks <sup>e</sup> .....	—	1,547	247	—	0	91	—	—	0	1,703	395
Special Naphthas .....	—	305	276	—	0	1	—	—	2,243	-1,663	36
Lubricants .....	—	3,826	0	—	-34	220	—	—	351	3,221	1,647
Waxes .....	—	-17	118	—	0	-94	—	—	91	104	31
Petroleum Coke .....	—	23,250	70	—	0	-38	—	—	16,275	7,083	1,742
Asphalt and Road Oil .....	—	6,868	0	—	0	905	—	—	152	5,811	3,619
Still Gas .....	—	22,374	0	—	0	0	—	—	0	22,374	0
Miscellaneous Products .....	—	1,082	26	—	0	-3	—	—	10	1,101	382
<b>Total</b> .....	<b>298,296</b>	<b>428,877</b>	<b>133,658</b>	<b>5,601</b>	<b>18,849</b>	<b>4,829</b>	<b>0</b>	<b>406,827</b>	<b>37,871</b>	<b>435,754</b>	<b>159,282</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."